

KNOL RESOURCES CORP.

Condensed Interim Financial Statements (unaudited)

For the nine months ended September 30, 2017

Management's Comments on the Unaudited Condensed Interim Financial Statements

The accompanying unaudited condensed interim financial statements of Knol Resources Corp. (the "Corporation") as at and for the nine months ended September 30, 2017 have been prepared by management and approved by the Audit Committee and the Board of Directors of the Corporation. The Corporation's external auditors have not reviewed these financial statements.

KNOL RESOURCES CORP.
Condensed Interim Statements of Financial Position (unaudited)
In Canadian dollars

	September 30 2017	December 31 2016
	\$	\$
Assets		
Current assets		
Cash and cash equivalents (note 4)	4,080,658	4,278,982
Accounts receivable	1,591	3,990
Prepaid expenses	4,756	1,506
Total current assets	4,087,005	4,284,478
Restricted cash (note 4)	26,603	26,603
Total assets	4,113,608	4,311,081
Liabilities		
Current liabilities		
Accounts payable and accrued liabilities (note 9)	16,399	45,462
Liabilities associated with assets held for sale (note 5)	50,000	50,000
Asset retirement obligation (note 6)	350,000	250,000
Total liabilities	416,399	345,462
Shareholders' equity		
Share capital (note 7a)	75,191,873	75,191,873
Equity reserves (note 7b)	23,032,693	22,947,225
Deficit	(94,527,357)	(94,173,479)
Total shareholders' equity	3,697,209	3,965,619
Total liabilities and shareholders' equity	4,113,608	4,311,081

Basis of presentation (note 3a)

On behalf of the Board of Directors:

"Mark Vanry" Director _____
"Michael Atkinson" Director

See the accompanying notes to the unaudited condensed interim financial statements.

KNOL RESOURCES CORP.**Condensed Interim Statements of Net Loss and Comprehensive Loss (unaudited)****In Canadian dollars**

	Three Months Ended September 30		Nine Months Ended September 30	
	2017	2016	2017	2016
	\$	\$	\$	\$
General and administrative Expenses				
Consulting fees (note 9)	46,020	40,680	143,740	121,400
Share-based compensation (note 7b)	15,105	-	85,468	-
Investor relations, exchange listing and filing fees	7,286	21,098	18,393	31,475
Legal and audit services (note 10)	7,074	132,788	19,774	144,904
Land leases	5,853	5,824	5,853	5,824
Insurance	3,250	2,416	9,750	10,667
Office expenses	1,452	4,492	6,541	8,987
Total general and administrative expenses	(86,040)	(207,298)	(289,519)	(323,257)
Other income (expenses)				
Environmental reclamation (note 6)	-	(15)	(100,000)	(153,631)
Interest income	12,947	14,900	35,641	44,798
Gain on write-off of accounts payable and accrued liabilities	-	-	-	12,154
Net loss before income taxes	(73,093)	(192,413)	(353,878)	(419,936)
Income taxes	-	-	-	-
Net loss and comprehensive loss	(73,093)	(192,413)	(353,878)	(419,936)
Basic and diluted loss per share (note 7c)	(0.00)	(0.00)	(0.01)	(0.01)

See the accompanying notes to the unaudited condensed interim financial statements.

KNOL RESOURCES CORP.**Condensed Interim Statements of Changes in Shareholders' Equity (unaudited)****In Canadian dollars**

	Equity Reserves					
	Common Shares	Expired Options and Warrants	Outstanding Options and Warrants	Equity Reserves Subtotal	Deficit	Total
	\$	\$	\$	\$	\$	\$
January 1, 2016	75,191,873	22,509,921	437,304	22,947,225	(93,612,403)	4,526,695
Net loss and comprehensive loss	-	-	-	-	(419,936)	(419,936)
September 30, 2016	75,191,873	22,509,921	437,304	22,947,225	(94,032,339)	4,106,759
Expiration of warrants	-	297,991	(297,991)	-	-	-
Net loss and comprehensive loss	-	-	-	-	(141,140)	(141,140)
December 31, 2016	75,191,873	22,807,912	139,313	22,947,225	(94,173,479)	3,965,619
Share-based compensation	-	-	85,468	85,468	-	85,468
Expiration of options	-	74,301	(74,301)	-	-	-
Net loss and comprehensive loss	-	-	-	-	(353,878)	(353,878)
September 30, 2017	75,191,873	22,882,213	150,480	23,032,693	(94,527,357)	3,697,209

See the accompanying notes to the unaudited condensed interim financial statements.

KNOL RESOURCES CORP.
Condensed Interim Statements of Cash Flows (unaudited)
In Canadian dollars

	Nine Months Ended September 30	
	2017	2016
	\$	\$
Cash and cash equivalents (used in) provided by:		
Operating activities		
Net loss for the period	(353,878)	(419,936)
Add back non-cash expenses		
Share-based compensation	85,468	-
Less non-operating items:		
Interest income	(35,641)	(44,798)
(Less) add back changes in non-cash working capital:		
Accounts receivable and prepaid expenses	(851)	9,947
Accounts payable and accrued liabilities	(29,063)	89,275
Asset retirement obligation	100,000	156,150
Total cash and cash equivalents used in operating activities	(233,965)	(209,362)
Investing activities		
Interest received	35,641	44,798
Total cash and cash equivalents provided by investing activities	35,641	44,798
Decrease in cash and cash equivalents	(198,324)	(164,564)
Cash and cash equivalents beginning of the period	4,278,982	4,628,415
Cash and cash equivalents end of the period	4,080,658	4,463,851

See the accompanying notes to the unaudited condensed interim financial statements.

KNOL RESOURCES CORP.

Notes to the Condensed Interim Financial Statements (unaudited)

For the nine months ended September 30, 2017

1. NATURE OF OPERATIONS

Knol Resources Corp. (the “Corporation”) seeks a strategic business or asset acquisition that would benefit from the Corporation’s status as a publicly-listed entity and its historical tax losses. As of the date these consolidated financial statements were authorized by the Corporation’s Board of Directors, the Corporation has no significant operating assets.

The Corporation is incorporated in Alberta, Canada, and its principal place of business is Suite 1703, Three Bentall Centre, 595 Burrard Street, Vancouver, BC, V7X 1J1.

The Corporation’s common shares trade on the NEX tier of the TSX-Venture Exchange under the symbol “NOL.H”.

2. STATEMENT OF COMPLIANCE

The condensed interim financial statements for the nine months ended September 30, 2017 (the “Financial Statements”) are prepared in accordance with International Financial Reporting Standards (“IFRS”), as issued by the International Accounting Standards Board (“IASB”), including Accounting Standard 34, Interim Financial Reporting (“IAS 34”). These Financial Statements should be read in conjunction with the Corporation’s audited annual consolidated statements as at and for the year ended December 31, 2016.

These Financial Statements were approved by the Corporation’s Board of Directors on November 16, 2017.

3. ACCOUNTING POLICIES

a) Basis of presentation

These Financial Statements have been prepared on a historical cost basis except for assets and related liabilities held for sale, which are measured at fair value, and financial instruments which are described in Note 3b of its audited consolidated financial statements for the year ended December 31, 2016.

The Financial Statements are presented in Canadian dollars, which is also the functional currency of the Corporation and all consolidated subsidiaries.

b) Significant accounting policies

Except for changes to accounting policies resulting from new or amended IFRS pronouncements, these Financial Statements have been prepared using the same accounting policies and are subject to the same estimates, judgments and measurement uncertainties as those described in Note 3 of its audited consolidated financial statements for the year ended December 31, 2016. New accounting policies adopted as a result of new or amended IFRS pronouncements did not result in significant changes to the measurement or presentation of comparative information in these condensed interim financial statements compared with their disclosure in prior periods.

KNOL RESOURCES CORP.
Notes to the Condensed Interim Financial Statements (unaudited)
For the nine months ended September 30, 2017

3. ACCOUNTING POLICIES (continued)

c) New and amended IFRS adopted by the Corporation

The Corporation has applied the following new IFRS amendment starting January 1, 2017:

IAS 7, Statement of Cash Flows

Amendments to IAS 7 require disclosures that enable financial statement users to evaluate changes in liabilities arising from financing activities, including both changes arising from cash flows and non-cash changes.

d) Future changes in accounting standards

The following are new and revised accounting pronouncements that have been issued, but are not yet effective for the year beginning January 1, 2017:

i. IFRS 9, Financial Instruments

The IASB intends to replace IAS 39 – “Financial Instruments: Recognition and Measurement” in its entirety with IFRS 9 in three main phases. IFRS 9 will be the new standard for the financial reporting of financial instruments that is principles-based and less complex than IAS 39. IFRS 9 requires that all financial assets be measured at amortized cost or at fair value based on the Corporation’s business model for managing financial assets and the contractual cash flow characteristics of the financial assets. Financial liabilities are measured at amortized cost except for financial liabilities classified as at fair value through profit or loss, financial guarantees and certain other exceptions. IFRS 9 can currently be adopted voluntarily, but is mandatory for years beginning on or after January 1, 2018.

ii. IFRS 16, Leases

In January 2016, the IASB issued IFRS 16 Leases which replaces the previous leases standard, IAS 17 Leases. IFRS 16 eliminates the classification of leases as either operating leases or finance leases as is required by IAS 17 and, instead, introduces a single lessee accounting model. Lessors continue to classify leases as operating leases or finance leases, and account for those two types of leases differently. IFRS 16 is effective for periods beginning on or after January 1, 2019.

The eventual application of these standards is not expected to have a significant impact on the Corporation’s existing accounting policies or financial statement presentation.

KNOL RESOURCES CORP.**Notes to the Condensed Interim Financial Statements (unaudited)****For the nine months ended September 30, 2017****4. CASH, CASH EQUIVALENTS AND RESTRICTED CASH**

As at September 30, 2017, the Corporation held cash in an operating account with a Schedule 1 Chartered Canadian bank and cash equivalents in the form of a term deposit with another Canadian financial institution with an R-1(low) credit rating from DBRS. The term deposit can be withdrawn on demand and earns a rate of 1.30% as at September 30, 2017 (December 31, 2016 – 1.15%). A breakdown of the Corporation’s cash and cash equivalents is as follows:

	September 30, 2017	December 31, 2016
	\$	\$
Cash	347,247	81,213
Cash equivalents	3,733,411	4,197,769
Total	4,080,658	4,278,982

Interest earned on the Corporation’s cash and cash equivalents for the nine months ended September 30, 2017 was \$35,641 (2016 - \$44,798).

As at September 30, 2017, the Corporation held \$26,603 (December 31, 2016 - \$26,603) in cash restricted by a government authority that will be returned after certain environmental reclamation has been conducted and approved.

5. LIABILITIES CLASSIFIED AS HELD FOR SALE

The Corporation has two oil and gas interests, which it is actively seeking to sell. The carrying value of these assets has been written-off to \$nil for all periods presented, and the carrying value of related liabilities as at September 30, 2017 and December 31, 2016 is \$50,000, reflecting management’s estimate for the costs of disposal.

6. ASSET RETIREMENT OBLIGATION

The Corporation is the leaseholder of a wellsite for which it is responsible for surface reclamation, and it recognizes an asset retirement obligation for this work.

Changes to the Corporation’s asset retirement obligation are as follows:

	Carrying Amount
	\$
January 1, 2016	43,850
Change in cost estimates	206,150
December 31, 2016	250,000
Change in cost estimates	100,000
September 30, 2017	350,000

KNOL RESOURCES CORP.
Notes to the Condensed Interim Financial Statements (unaudited)
For the nine months ended September 30, 2017

6. ASSET RETIREMENT OBLIGATION (continued)

Prior to January 1, 2016, the Corporation's estimated reclamation requirement, based on initial discussions with the landowner, excluded the need to decommission the road leading to the wellsite. However, during the year ended December 31, 2016, the Corporation was informed by the landowner that road decommissioning would be required and, as a result, the Corporation recognized a \$206,150 increase to the asset retirement obligation in 2016. During the nine months ended September 30, 2017, the Corporation continued to work with the landowner, regulatory agencies and potential reclamation contractors on a plan for the reclamation of the site. As a result of these discussions, the Corporation increased its reclamation provision by \$100,000 in the period.

The Corporation's asset retirement obligation reflects estimates for the scope of work required and costs thereof, based on discussions with potential third-party service providers and the landowner. Actual costs to be incurred are contingent on many factors including the eventual reclamation requirements of the landowner, success rates for vegetation growth, approval of completed work by regulators and specific-site conditions. Should the expected scope of work change or should actual costs differ from those estimated, additional reclamation expenses may be incurred or a reversal of current expenses may be reported in future periods. Owing to the short timeline for the expected cash outflows, there is no inflationary adjustment to or discounting of expected reclamation expenditures.

7. SHAREHOLDERS' EQUITY

a) Share capital – common and preferred shares

The Corporation's share capital as at September 30, 2017 and December 31, 2016 comprises the following:

Class	Number of Common Shares Issued and Outstanding	Assigned Value
		\$
Common shares, no par value (unlimited authorized)	55,696,470	75,191,873
Preferred shares, no par value (unlimited authorized)	-	-

There have been no changes to the Corporation's share capital in the nine months ended September 30, 2017 or the year ended December 31, 2016.

b) Equity reserves - stock options and warrants

i. Stock options

Pursuant to the Corporation's stock option plan, the aggregate number of shares that may be reserved for issuance under the plan shall not exceed 10% of the Corporation's issued and outstanding common shares. The number of options granted, as well as their vesting terms, contractual lives and exercise prices are at the discretion of the Board of Directors, provided that the exercise price is not less than the market price of the common shares on the grant date.

KNOL RESOURCES CORP.
Notes to the Condensed Interim Financial Statements (unaudited)
For the nine months ended September 30, 2017

7. SHAREHOLDERS' EQUITY (continued)

Changes to stock options outstanding are as follows:

	Number of Options	Weighted Average Exercise Price
		\$
Outstanding, January 1, 2016 and December 31, 2016	1,500,000	0.10
Options granted	1,300,000	0.08
Options expired	(800,000)	0.10
Outstanding, September 30, 2017	2,000,000	0.09

During the nine months ended September 30, 2017, the Corporation granted, in two awards, a total of 1,300,000 stock options to directors, officers and employees of a firm providing consulting services to the Corporation. The stock options, all of which vested on granting, have an exercise price of \$0.08 and expire five years after being granted. As a result of these option grants, the Corporation recorded a share-based compensation expense of \$85,468 for the period based on the combined fair value of these options. This fair value was determined using the Black-Scholes option-pricing model using the following weighted-average inputs:

Input	Value
Exercise price	\$0.08
Market price of common shares on grant date	\$0.08
Volatility	130%
Risk-free rate	1.29%
Expected life	5 years
Dividend yield	0.00%

Stock options outstanding and exercisable as at September 30, 2017 are summarized as follows:

Exercise price	Number of Options Outstanding	Expiration Date	Number of Exercisable Options
\$0.10	700,000	May 21, 2019	700,000
\$0.08	1,025,000	March 22, 2022	1,025,000
\$0.08	275,000	September 13, 2022	275,000
	2,000,000		2,000,000

ii. Warrants

The Corporation may issue warrants as a premium to participants in placements of its common shares or as compensation to those who facilitate such placements or who provide services to the Corporation.

KNOL RESOURCES CORP.
Notes to the Condensed Interim Financial Statements (unaudited)
For the nine months ended September 30, 2017

7. SHAREHOLDERS' EQUITY (continued)

Changes to warrants outstanding are as follows:

	Number of Options	Weighted Average Exercise Price \$
Outstanding, January 1, 2016	52,570,600	0.20
Warrants expired	(2,570,600)	0.10
Outstanding, December 31, 2016 and September 30, 2017	50,000,000	0.20

Warrants outstanding and exercisable as at September 30, 2017 are summarized as follows:

Exercise price	Number of Warrants Outstanding	Expiration Date
\$0.20	50,000,000	April 11, 2019 ¹

¹ If the market closing price and the volume-weighted average price of the Corporation's shares are both greater than \$0.40 for a period of 10 consecutive trading days, the Corporation may, at its sole discretion, issue notice of an accelerated expiration of these warrants upon which they will expire 30 days following the issuance of such notice.

c) Per share amounts

Basic and diluted loss per share are calculated as follows:

\$ - unless otherwise stated	Three Months Ended September 30		Nine Months Ended September 30	
	2017	2016	2017	2016
Numerator				
Net loss and comprehensive loss	(73,093)	(192,413)	(353,878)	(419,936)
Denominator				
Basic and diluted weighted average number of shares outstanding	55,696,470	55,696,470	55,696,470	55,696,470
Basic and diluted loss per share	(0.00)	(0.00)	(0.01)	(0.00)

The calculation of diluted loss per share excludes the impact from the potential exercise of stock options and warrants as their inclusion is anti-dilutive in periods in which a net loss is incurred.

KNOL RESOURCES CORP.
Notes to the Condensed Interim Financial Statements (unaudited)
For the nine months ended September 30, 2017

8. COMMITMENTS & CONTINGENCIES

Under the terms of certain agreements and the by-laws of the Corporation, the Corporation indemnifies individuals who have acted at the request of the Corporation to be a director and/or officer to the extent permitted by law, against any and all damages, liabilities, costs, charges or expenses suffered by or incurred by the individuals as a result of their service. As at or subsequent to the end of the reporting period, the Corporation is unaware of any claims or actions that would materially affect its reported financial position or results from operations.

9. RELATED PARTY TRANSACTIONS

Consulting fees for the nine months ended September 30, 2017 includes \$22,500 (2016 - \$22,500) for consulting services provided by Michael Atkinson, the Corporation's President and Chief Executive Officer. The fees were incurred for management and business development services provided in the normal course of business, and have been measured at an exchange amount.

Consulting fees for the nine months ended September 30, 2017 includes \$72,000 (2016 - \$54,000) for consulting services performed by Earlston Management Corp. ("Earlston"), an entity related by virtue of providing key management services to the Corporation. As at September 30, 2017, \$16,000 (December 31, 2016 - \$6,000) is included in accounts payable and accrued liabilities for amounts owing to Earlston.

10. TERMINATED ACQUISITION

Legal and audit services for the nine months ended September 30, 2016 include \$132,000 in legal fees incurred in connection with a proposed transaction in which the Corporation would acquire 100% of the issued and outstanding shares in KEWA Financial Inc. This transaction was ultimately terminated in October 2016.

11. FINANCIAL INSTRUMENTS

a) Fair value of financial instruments

The Corporation's financial instruments as at September 30, 2017 consist of cash, accounts receivable, restricted cash, and accounts payable and accrued liabilities. Due to the short term nature of these instruments, their carrying values approximate their fair values. The fair values of financial instruments are allocated between three levels of a fair value hierarchy, based on the degree of certainty around the fair values. The levels and the valuation techniques used to value financial instruments are as follows:

Level 1 - Quoted prices in active markets for identical assets

Unadjusted quoted prices in active markets that are accessible at the measurement date for identical, unrestricted assets or liabilities.

KNOL RESOURCES CORP.
Notes to the Condensed Interim Financial Statements (unaudited)
For the nine months ended September 30, 2017

11. FINANCIAL INSTRUMENTS (continued)

Level 2 - Significant other observable inputs

Quoted prices in markets that are not active, quoted prices for similar assets or liabilities in active markets, or inputs that are observable, either directly or indirectly, for substantially the full term of the asset or liability.

Level 3 - Significant unobservable inputs

Significant reliance is placed on unobservable prices, supported by little or no market activity.

As at September 30, 2017, cash and cash equivalents and restricted cash held by the Corporation were considered to be Level 1 financial instruments.

b) Classification of financial instruments

All financial assets (except for cash and cash equivalents and restricted cash which are classified as fair value through profit and loss) are classified as loans and receivables and are accounted for on an amortized cost basis. All financial liabilities are classified as other liabilities. There are no financial assets on the consolidated statement of financial position that have been designated as available-for-sale. There have been no changes to the aforementioned classifications during the nine months ended September 30, 2017.

c) Financial instrument risk management

The nature of the Corporation's financial instruments and its operations expose the Corporation to market risks and credit risks. The Corporation manages its exposure to these risks by operating in a manner that minimizes this exposure. While management monitors and administers these risks, the Board of Directors of the Corporation has the overall responsibility for the establishment and oversight of the Corporation's risk management framework.

i. Market risks

Market risks include unfavorable movements in commodity prices, interest rates, and foreign exchange rates. As at September 30, 2017, the Corporation held no producing assets, held the majority of its net assets in cash and cash equivalents, did not have any interest-bearing liabilities and has no commercial operations. Consequently, the Corporation has no significant exposure to market risks.

KNOL RESOURCES CORP.
Notes to the Condensed Interim Financial Statements (unaudited)
For the nine months ended September 30, 2017

11. FINANCIAL INSTRUMENTS (continued)

ii. Credit risk

Credit risk is the risk of default on payment of the financial assets held by the Corporation by counterparties to these assets. The Corporation is exposed to credit risk with respect its balance of cash and cash equivalents, \$3,733,411 of which was held by one financial institution as at September 30, 2017. Although the Corporation ensures the credit ratings of the financial institutions it deals with are high, and that its cash and cash equivalents are held with Schedule 1 Canadian banks or with institutions that are guaranteed by a Canadian provincial government, the Corporation is exposed to the risk of default by one or more of these institutions.

The Corporation currently has no oil and gas income and its accounts receivable comprises nominal levels of sales taxes refundable by the Canada Revenue Agency. As a result, it has no significant exposure to credit risk with respect to its accounts receivable.

12. CAPITAL MANAGEMENT

The Corporation's objectives when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders. The Corporation defines capital as shareholders' equity and working capital. The Board of Directors does not establish quantitative return on capital criteria for management.

As at September 30, 2017, the Corporation's focus is to preserve the base of its cash available for redeployment in producing assets. There have been no changes in the Corporation's capital management strategies and processes during the nine months ended September 30, 2017.

The Corporation has no externally imposed capital requirements and there are no external financial covenants to which the Corporation must adhere.

**KNOL RESOURCES CORP.
INTERIM MANAGEMENT DISCUSSION AND ANALYSIS – QUARTERLY HIGHLIGHTS
FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2017**

Background

This Management Discussion and Analysis – Quarterly Highlights (“Quarterly Highlights”) of financial position and results of operation for Knol Resources Corp. (the “Corporation” or “Knol”) is prepared as at November 16, 2017. This MD&A should be read in conjunction with the Corporation’s unaudited condensed interim financial statements as at and for the nine months ended September 30, 2017 and with the Corporation’s audited financial statements as at and for the year ended December 31, 2016.

Except as otherwise disclosed, all dollar figures included in the audited consolidated financial statements and in the following MD&A are quoted in Canadian dollars, and have been prepared in accordance with International Financial Reporting Standards (“IFRS”) as issued by the International Accounting Standards Board. Additional information relevant to the Corporation’s activities can be found on SEDAR at www.sedar.com.

Forward-Looking Statements

Certain statements contained in the following Quarterly Highlights constitute forward-looking statements. Such forward-looking statements may include, but are not limited to Corporation’s expected future financial position, financial and operational results, the execution of the Company’s business strategy, access to capital, and the outcomes of uncertain events. When used in these Quarterly Highlights, words such as “believe,” “anticipate,” “project,” “intend,” “expect,” “may,” “will,” “plan,” “attempts,” “seeks,” and similar expressions are intended to identify these forward-looking statements.

Significant forward-looking statements made in these Quarterly Highlights include, but are not limited to expectations for the timing, nature and structure of new operating activities; expected payments required for environmental reclamation; and expected payments paid or received on the disposition of assets and liabilities held for sale.

The Corporation’s actual results are dependent on factors such as the availability of oil and gas assets or investment opportunities on terms acceptable to the Corporation and general financing market conditions. As such, actual performance or achievements could differ materially from those expressed in, or implied by these forward-looking statements, and accordingly, no assurance can be given that any events, situations or outcomes indicated in these forward-looking statements will transpire or what benefits or liabilities to the Corporation will arise from these outcomes. Accordingly, readers of these Quarterly Highlights are cautioned against placing undue reliance on forward-looking statements.

Corporation Overview and Outlook

Historically, the Corporation has held producing and exploration oil and gas wells in Western Canada. Between 2010 and 2012, the Corporation disposed of the majority of its oil and gas assets and following these dispositions, it has sought to redeploy its capital in new ventures or assets which could avail of its tax losses. Without any commercial activity, the Corporation is in the process of reclaiming or disposing its remaining oil and gas interests.

Analysis of the Corporation's Financial Performance and Condition

<i>(\$ thousands, except as indicated)</i>	Q3 2017	Q2 2017	Q1 2017	Q4 2016	Q3 2016	Q2 2016	Q1 2016	Q4 2015
Revenues								
Interest income	13	11	12	12	15	14	16	15
Expenses								
General and administrative costs	86	79	124	103	207	77	39	90
Environmental reclamation	-	100	-	50	-	154	-	3
Other (gains) losses	-	-	-	-	-	(12)	-	-
Net loss and comprehensive loss	(73)	(168)	(112)	(141)	(192)	(205)	(23)	(78)
Basic and diluted loss per share	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)
Working capital surplus	3,671	3,728	3,897	3,939	4,080	4,273	4,477	4,500

General expense structure

Without any producing oil and gas assets, the Corporation's net loss is typically a result of general and administrative costs required as a public company, which includes accounting and office costs, transfer agent and listing expenses, as well as management consulting costs. These costs are typically incurred consistently from quarter-to-quarter, although additional expenses in connection with the Corporation's annual audit and AGM are typically incurred in the fourth and first quarters. Non-routine expenses such as legal fees incurred with investigating a potential transactions or share-based compensation expense may result in further general and administrative costs.

In addition to general and administrative expenses, the Corporation does recognize environmental reclamation expenses incurred in connection with a wellsite for which it is the sole leaseholder. The Corporation has established a provision for the expected cost of this work, but additional costs may be incurred based should the eventual scope of work required differ from that assumed for the provision.

Three months ended September 30, 2017

The Corporation reported a \$73,093 net loss for the three months ended September 30, 2017 (2016 - \$194,413). The net loss for the three months ended September 30, 2016 was \$119,320 greater than that for 2017 primarily owing to \$139,526 in additional legal, investor relations and exchange filing fees incurred in connection with a proposed business acquisition of KEWA Financial Inc. ("KEWA"), which was ultimately terminated in October 2016.

The net loss for the three months ended September 30, 2017 was a result of \$46,020 for management, land and administrative consulting fees, which was consistent with the expense recorded for the same period in 2016. Additionally, the Corporation incurred a \$15,105 share-based compensation charge for the grant of 275,000 fully-vested stock options to a director in the three months ended September 30, 2017 for which no equivalent charge was reported in 2016.

Other costs incurred for the three months ended September 30, 2017 include those for on-going exchange listing and filing fees, investor relations services, insurance and other administrative charges. These charges were incurred at levels consistent with prior periods.

Nine months ended September 30, 2017

The Corporation reported a \$353,878 net loss for the nine months ended September 30, 2017 (2016 - \$419,936). The decreased net loss incurred in the current period was largely owing to a \$138,212 reduction in legal and exchange filing fees that were incurred in 2016 in connection with the terminated acquisition of KEWA. Additionally, the Corporation incurred a \$153,631 charge in the nine months ended September 30, 2016 for the environmental reclamation of a surface lease following initial discussions with the landowner. Further discussions with the landowner resulted in an additional expense

being recorded for the nine months ended September 30, 2017, but which was \$53,631 lower than that incurred in 2016.

Partially offsetting the decreases in expenses for legal fees, exchange filing fees and environmental reclamation was a share-based compensation expense of \$85,468 share-based compensation expense for the nine months ended September 30, 2017 for the grant of 1,300,000 fully-vested stock options during the period. No such expense was incurred in the nine months ended September 30, 2016. Additionally, consulting fees for the nine months ended September 30, 2017, were \$22,340 higher than the same period of 2016 as a result of an increase in the monthly fees for management, office and administrative services paid to a related party.

Financial position as at September 30, 2017

As at September 30, 2017, the Corporation had cash and cash equivalents of \$4,080,658, a decrease of \$198,324 from December 31, 2016. The decrease is partially owing to expenditures for on-going operations during the period, but is also the result of payments for legal and audit services which were accrued as at December 31, 2016.

The Corporation had \$16,399 in accounts payable and accrued liabilities as at September 30, 2017 (December 31, 2016 - \$45,462). The September 30, 2017 amount includes accruals for the amounts owing for management services. Total liabilities, which includes liabilities associated with assets held for sale and an asset retirement obligation in addition to accounts payable and accrued liabilities increased from \$345,462 as at December 31, 2016 to \$416,399 as at September 30, 2017 as a result of the additional \$100,000 provision for environmental reclamation recorded in the nine months ended September 30, 2017, less the \$29,063 net payment of accounts payable and accrued liabilities during the period.

Related Party Transactions

Consulting fees for the nine months ended September 30, 2017 includes \$22,500 (2016 - \$22,500) for consulting services provided by Michael Atkinson, the Corporation's President and Chief Executive Officer. The fees were incurred for management and business development services provided in the normal course of business, and have been measured at an exchange amount.

Consulting fees for the nine months ended September 30, 2017 includes \$72,000 (2016 - \$54,000) for consulting services performed by Earlston Management Corp. ("Earlston"), an entity related by virtue of providing key management services to the Corporation. As at September 30, 2017, \$16,000 (December 31, 2016 - \$6,000) is included in accounts payable and accrued liabilities for amounts owing to Earlston.

Stock Options and Warrants

On March 22, 2017, the Corporation granted 1,025,000 stock options to directors, officers and certain employees of Earlston, and on September 13, 2017 and additional 275,000 stock options were granted to a new director. All options granted in 2017 have an exercise price of \$0.08, expire five years following their grant, and were fully vested on grant. The Corporation recognized a combined share-based compensation expense of \$85,468 for the nine months ended September 30, 2017, but as the options are fully-vested, no additional charges related to these options will be recognized in future periods. Additionally, 800,000 stock options with an exercise price of \$0.10 expired in the nine months ended September 30, 2017 following the resignations of two directors.

As at September 30, 2017, the Corporation has 2,000,000 stock options outstanding with exercise prices ranging from \$0.08 to \$0.10 and which expire between May 21, 2019 and September 13, 2022. Additionally, the Corporation has 50,000,000 warrants outstanding with an exercise price of \$0.20 and which expire on April 11, 2019 unless the market closing price and the volume-weighted average price of

the Corporation's shares are both greater than \$0.40 for a period of 10 consecutive trading days, in which case an accelerated expiration may be triggered.

Change in Directors

On March 22, 2017, Mark Vanry was appointed as a director following the resignations of Bryce Rhodes and Daryl Clark on the same day and on September 13, 2017, Scott McLean was appointed as a director. Notwithstanding these events, the Corporation has not made any changes to its corporate governance or its disclosure controls and procedures during or subsequent to the nine months ended September 30, 2017.